HO	POWER				HPC-4DL mum testing requ	07-0	006-2014 nts for high volta		TER REPAIR OF OBVIOUS cables prior to energisation a				
NOTE	be remo alteration Table (b FY: At all tim In prepa ensure t	tely energise n or major re elow), additiones maintain ration for the hat the equip	ed or is not prot pair work unde onal HV testing suitable cleara tests, whereve oment connected	ected by HV fuses, the or rtaken (e.g. Replaceme must be carried out. nce to all other electrical r possible, disconnect th	cable is of strateg nt of significant ca l equipment and v he cable from the fected. If the end	ically l able le verify p equip side c	high importance ngth), or the cab planned escape i ment on both sid of the cable cann	such ble d route des a	, the cable has a history of re h as a main feeder for the C loes not meet the minimum i es. and make the area safe. If o e positively isolated, a secon	BD area insulation	a or hospita on resistand annot be dia	al, majo ce as p sconne	or oer ected
DATE	:		Project No.:			Nam	e of Officer						
Test Site:													
Location of Cable: F		From:				То:							
1.	CABLE DESCR	IPTION											
Rated Voltage			kV Length of cable (approx.)		m								
Cable size			mm ² Stock	code			Cable function		Transformer cable		Feeder c	able	
2. VISUAL INSPECTION AND SAFETY CHECK													
1	Check that the cable is correctly installed and that there is no physical damage to the cable or equipment.												
2	Check the supply to the cable, that it is switched off and isolated as per switching program and permit.												
3	Confirm that the correct cable is de-energised (with approved testing device).												
4	Ensure that the earth system is complete, undamaged and bonded to earth points.												
5													
6	Ensure the surge arrestors are disconnected from the cable terminations (if applicable).												

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DISTRIBUTION COMMISSIONING TEST SHEET – HIGH VOLTAGE CABLES AFTER REPAIR OF OBVIOUS FAULTS HPC-4DL-07-0006-2014



This commissioning test sheet covers the minimum testing requirements for high voltage cables prior to energisation after repair of an obvious fault.

3. INSULATION RESISTANCE TEST

Use a 5 kV insulation resistance tester for 1 to 10 minutes (subject to	Test Connection	Minimum Values	Test Results	
the length of the cable) or until the reading is stable, between each	Red phase to (white & blue) & earth/screen		Ω	
phase conductor and the corresponding cable screen.	White phase to (blue & red) & earth/screen	See table below	Ω	
(Note: 1,000 M Ω = 1 G Ω)	Blue phase to (red & white) & earth/screen		Ω	

Cable Type	Typical Insulation Resistance Result @ 5 kV	Minimum Insulation Resistance Result @ 5 kV
PILC belted 6.6 kV	500 ΜΩ	200 ΜΩ
PILC screened 11 kV	2,000 ΜΩ	500 MΩ
PILC screened 22 kV	3,000 ΜΩ	1,000 MΩ
XLPE	5,000 ΜΩ	1,000 MΩ

The difference in insulation resistance values between phases should not exceed 30% unless insulation resistance values are very high such as 10,000 M Ω . Depending on the cable length, age and type of termination as well as weather conditions, considerably lower insulation resistance may result. In this case where possible disconnect, clean and dry cable terminations and repeat test. Lower values are acceptable provided that the cable can withstand the recommended test voltage (Contact AMS Engineer for advice if in doubt).

Confirm cables have been discharged after each test.

4. CABLE TERMINATION CHECKS

Ensure all cable connections and terminations are made and tightened to the manufactures required standard.

Ensure all cables are clearly and correctly labelled.

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5. OPERATIONAL H	ANDOVER	
	r must ensure that all checks are completed and the test results comply with the minimum standards. ections have been completed with satisfactory results and transfer responsibility to the network operating authority. This equipment is ready gised.	to be
Commissioning Officer:	Pay Number:	
Signature:	Date: DD/MM/YY Time:	HH:MM
2. Hand over respo	area is left tidy with no hazards to the public. nsibility to the operating authority t to the project/working file as a record of commissioning and as a document required for the Handover Certificate.	