

Technical Rules Derogation Section 2.6.4, table 2.10, for certain Dampier 33 kV systems

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This derogation applies to the *Horizon Power Technical Rules* (standard number HPC-9DJ-01-0001-2012), revisions 0 and 1.

1 Applicable systems

The following derogation may only be applied to the following systems:

- 1) Dampier 33 kV interconnectors between Horizon Power and Rio Tinto systems (DMP61 and DMP62)
- 2) The Dampier 33 kV substation

2 Derogation of Maximum Total Fault Clearance Times

Table 2.10 *Maximum total fault clearance times for Pilbara Grid (NWIS) in ms* is amended for the systems described above. The amended values (shaded yellow) are amended from 105 ms to 300 ms.

		New Equipment No CB Fail	New Equipment CB Fail
220 kV	Local end	120	430
	Remote end	140	430
132 kV	Local End	120	430
	Remote end	140	430
66 kV	Local End	120	430
	Remote end	140	430
33 kV and below	Local End	300	
	Remote End	300	

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